# Commonwealth of Kentucky Division for Air Quality

## PERMIT APPLICATION SUMMARY FORM

Completed by: D. Brian Ballard

GENERAL INFORMATION:	
Name: Toyota Motor Manufa	acturing Kentucky, Incorporated
Address: 1001 Cherry Blosso	om Way, Georgetown, KY 40324
Date application received: Ju	ly 11, 2005
SIC/Source description: 3711	
EIS #: 21-209-00030	,
Source A.I. #: 7998	
Activity #: APE20050005	
Permit number: V-04-027 (R	evision 2)
Termit nameer. V 0 V 027 (10	5 (1516) 1 2 /
APPLICATION TYPE/PERMIT ACTIVIT	<u>Y</u> :
[ ] Initial issuance	[ ] General permit
[X] Permit modification	[ ]Conditional major
Administrative	[X] Title V
$\frac{\overline{X}}{X}$ Minor	Synthetic minor
Significant	Operating
Permit renewal	[X] Construction/operating
[]	[ ]
COMPLIANCE SUMMARY:	
[ ] Source is out of complian	ice [ ] Compliance schedule included
[X] Compliance certification	
•	
APPLICABLE REQUIREMENTS LIST:	
[ ] NSR	[X] NSPS [X] SIP
[X] PSD	[X] NESHAPS [ ] Other
[ ] Netted out of PSD/NSR	[ ] Not major modification per 401 KAR 51:017, 1(23)(b)
	or 51:052,1(14)(b)
MISCELLANEOUS:	
[ ] Acid rain source	
[ ] Source subject to 112(r)	
[ ] Source applied for federa	lly enforceable emissions cap
[ ] Source provided terms fo	r alternative operating scenarios
[X] Source subject to a MAC	CT standard
[ ] Source requested case-by	-case 112(g) or (j) determination
[ ] Application proposes nev	v control technology
[X] Certified by responsible	
[X] Diagrams or drawings in	
	ormation (CBI) submitted in application
Pollution Prevention Mea	
[ ] Area is non-attainment (li	

#### **EMISSIONS SUMMARY:**

TABLE 1- Actual and Potential Source-wide Criteria Pollutant Emissions

POLLUTANTS	ACTUAL	V-04-027	V-04-027
	(TPY)	(REVISION 1)	(REVISION 2)
		PTE (TPY)	PTE (TPY)
CO (CARBON MONOXIDE)	26	448	607
NO <sub>2</sub> (NITOROGEN	30	518	708
DIOXIDE)			
PM <sub>10</sub> (PARTICULATE	160	385	311
MATTER < 10 MICRONS)			
PT (PARTICULATE	160	385	311
MATTER)			
SO <sub>2</sub> (SULFUR DIOXIDE)	0.25	5.2	6.3
VOC (VOLATILE	1,704	6,277	5,905
ORGANIC COMPOUNDS)			

#### Comments:

The overall increase in potential emissions of CO, NO<sub>2</sub> and SO<sub>2</sub> are due primarily to the inclusion of indirect heat exchangers, direct heat exchangers and process heaters in various plant buildings that were previously not accounted for in V-04-027 (Revision 1) or V-04-027. These combustion sources were not included in the 2004 Title V application. Updated lists of all indirect heat exchangers, direct heat exchangers and process heaters for each plant building were submitted on November 29, 2006. The potential to emit totals for V-04-027 (Revision 2) are based on the updated lists.

The overall decrease in potential emissions of VOC can primarily be attributed to efficiency increases in the Paint and Plastics shops. In some instances, the use of water-borne paints instead of solvent-borne paints may contribute to the emissions decrease. The overall decrease in potential  $PM/PM_{10}$  emissions is primarily due to the development of more accurate emission factors based on recent stack test data.

### **EMISSIONS SUMMARY (CONTINUED):**

TABLE 2- Actual and Potential Source-wide HAP Emissions

POLLUTANT	CAS No.	ACTUAL (TPY)	POTENTIAL (TPY)
Benzene	71-43-2	0.9	1.2
Bis (2-ethylhexyl)	117-81-7	8.6	10.4
phthalate (DEHP)			
Chlorobenzene	108-90-7	3.6	3.9
Cumene	98-82-8	27.3	34.5
Ethyl benzene	100-41-4	310	368
Ethylene glycol	107-21-1	127	149
Formaldehyde	50-00-0	42.3	48.8
Hexane*	110-54-3	17.4	31.4
Methanol	67-56-1	281	353
Methyl chloroform	71-55-6	0.22	0.27
(1,1,1-trichloroethane)			
Methyl isobutyl	108-10-1	294	390
ketone			
Methylene diphenyl	101-68-8	1.57	1.71
diisocyanate (MDI)			
Naphthalene	91-20-3	109	118
Phthalic anhydride	85-44-9	5.25	6.16
Styrene	100-42-5	72.6	79.0
Toluene	108-88-3	629	755
Triethylamine	121-44-8	15.6	15.8
Xylenes (isomers and	1330-20-7	1134	1362
mixture)			

The potential to emit values for Hazardous Air Pollutant (HAP) emissions listed above are based on the air toxics modeling report included with the 2004 Title V permit application. The potential to emit values listed above consider VOC emission limits where applicable. \*Hexane emissions are not based on the aforementioned data. Potential hexane emissions have been updated to reflect the hexane emitted from natural gas combustion.

EMISSION AND OPERATING CAPS: No Changes

OPERATIONAL FLEXIBILITY: N/A

SOURCE PROCESS DESCRIPTION: See Statement Of Basis